

**BEFORE THE VIRGINIA GAS AND OIL BOARD**

**PETITIONER:** EQT Production Company

**DIVISION OF GAS AND OIL**

**DOCKET NO:** VGOB 02-0521-1030-01

**RELIEF SOUGHT: (1) DISBURSEMENT FROM  
ESCROW REGARDING TRACT(S) 2-7  
(2) AND AUTHORIZATION FOR DIRECT  
PAYMENT OF ROYALTIES**

**HEARING DATE:** February 19, 2013

**DRILLING UNIT:** VC-504659

**DICKENSON COUNTY, VIRGINIA**

**PETITION FOR ORDER OF DISBURSEMENT OF ESCROW FUNDS**

**1. Petitioner and its counsel**

Petitioner is EQT Production Company, 225 North Shore Drive, Pittsburgh, PA 15212, (412)553-5700. Petitioner's counsel is James Kaiser, Wilhoit and Kaiser Law Firm, 220 Broad Street, Suite 210, Kingsport, TN 37660 .

**2. Relief Sought**

Petition for disbursement of funds from escrow in Tracts 2-7 on behalf of Range Resources-Pine Mountain for well VC-504659, Denady Magisterial District, Dickenson County, VA. Docket No. 02/05/21-1030.

**3. Legal Authority**

Va. Code Ann. § 45.1-361.1 et seq., 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.

**4. Type of Well(s)**

Coalbed Methane

**5. Factual basis for relief requested**

By letter dated October 5, 2012 and signed by Dennis Sutherland, Managing Member, Lambert Land waived its claim to past or future royalties attributable to well 504659.

**6. Attestation**

The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

TOTAL UNIT AREA  
= 58.77 ACRES

BK 376PG 560

LATITUDE 37°02'30"

- DENOTES MINERAL LINE
- - - DENOTES SURFACE LINE
- . - . DENOTES SURFACE & MINERAL LINES

NOTE !!!  
SEE SUPPLEMENT SHEET FOR  
TRACT INFORMATION.



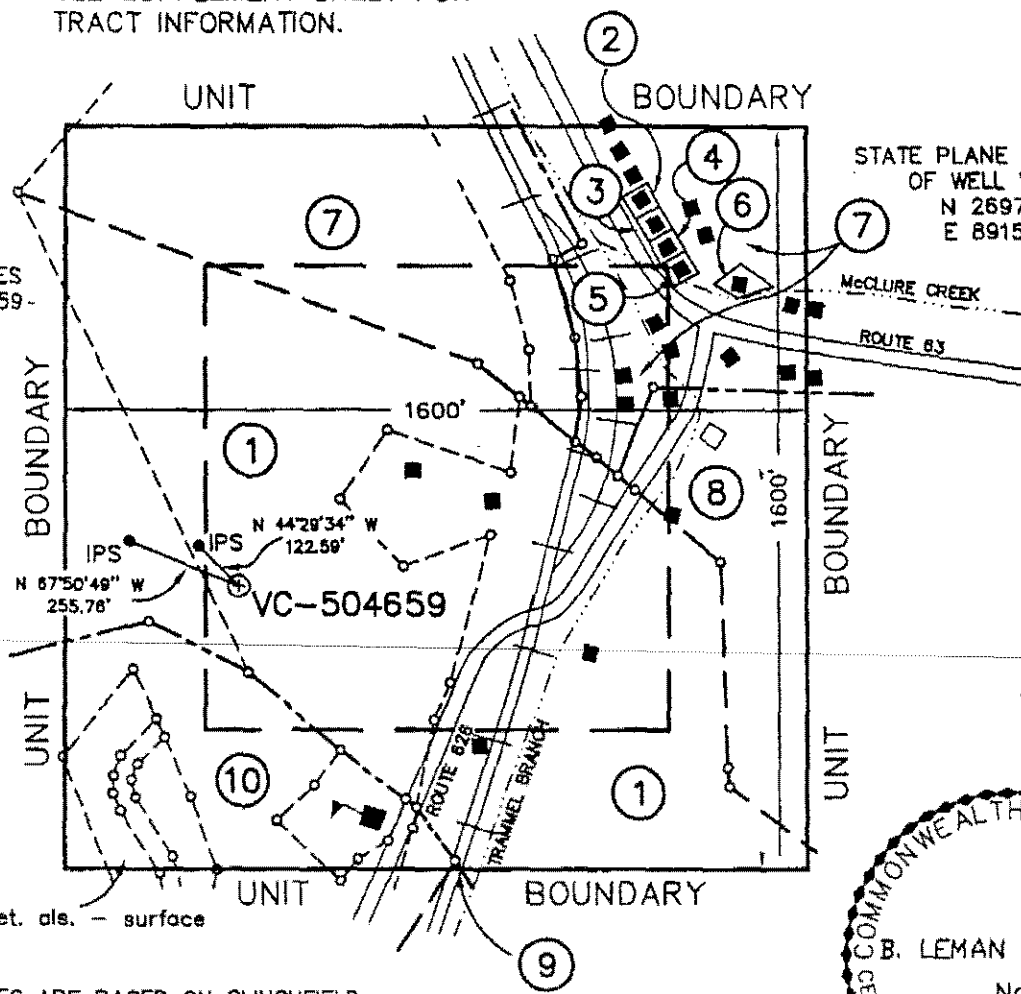
LONGITUDE 82°17'30"

10470'

CCC COORDINATES  
OF WELL VC-4659-  
S 31691.23  
E 25072.07

STATE PLANE COORDINATES  
OF WELL VC-4659  
N 269717.67  
E 891512.05

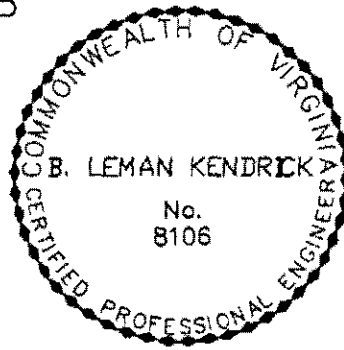
COORDINATES  
OF BENCH MARK  
S 77498.41  
E 22826.48  
ELEV. = 1754.09



G.B. LAMBERT, et. als. - surface

NOTE !!!

WELL COORDINATES ARE BASED ON CLINCHFIELD  
COAL COMPANY'S COORDINATE SYSTEM  
STATE PLANE WELL COORDINATES ARE CALCULATED  
FROM CLINCHFIELD COAL COMPANY COORDINATES.  
PROPERTY INFORMATION PROVIDED BY EQUITABLE  
PRODUCTION COMPANY.  
ELEVATIONS ARE BASED ON NGS CONTROL ST. PAUL 2.



WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-504659

TRACT No. LEASE NO. 150 ELEVATION 2063.79 (GPS) QUADRANGLE NORA

COUNTY DICKENSON DISTRICT KENADY SCALE: 1" = 400' DATE APRIL 3, 2002

THIS PLAT IS A NEW PLAT    ; AN UPDATED PLAT x; OR A FINAL LOCATION PLAT    

PROPOSED TOTAL DEPTH OF WELL =           

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

B. Lemman Kendrick 4-13-02 (AFFIX SEAL)  
LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR

①

LEASE No. 244728  
J.M. ERVIN  
77.05 ACRES  
LAMBERT LAND, L.L.C. - coal, oil & gas  
GAS 29.85 AC. 50.79%

BK 376PG 561

②

LEASE No. 241640 / T2-128  
B.W. JENNINGS  
79.23 ACRES  
ELSIE AMBURGEY & EDWARD KISER -  
surface & coal (Upper & Lower Banner only)  
PINE MOUNTAIN OIL & GAS, INC. - oil & gas  
LAMBERT LAND, L.L.C. - coal (remaining)  
PINE MOUNTAIN OIL & GAS, INC. - oil & gas

③

LEASE No. 241640 / T2-128  
B.W. JENNINGS  
79.23 ACRES  
HERBERT WORLEY - surface & coal  
(Upper & Lower Banner only)  
PINE MOUNTAIN OIL & GAS, INC. - oil & gas  
LAMBERT LAND, L.L.C. - coal (remaining)  
PINE MOUNTAIN OIL & GAS, INC. - oil & gas

④

LEASE No. 241640 / T2-128  
B.W. JENNINGS  
79.23 ACRES  
RALPH & LEVONE KISER -  
surface & coal (Upper & Lower Banner only)  
PINE MOUNTAIN OIL & GAS, INC. - oil & gas  
LAMBERT LAND, L.L.C. - coal (remaining)  
PINE MOUNTAIN OIL & GAS, INC. - oil & gas

⑤

LEASE No. 241640 / T2-128  
B.W. JENNINGS  
79.23 ACRES  
HOBART LEE & OCIE HAMMONS -  
surface & coal (Upper & Lower Banner only)  
PINE MOUNTAIN OIL & GAS, INC. - oil & gas  
LAMBERT LAND, L.L.C. - coal (remaining)  
PINE MOUNTAIN OIL & GAS, INC. - oil & gas

⑥

LEASE No. 241640 / T2-128  
B.W. JENNINGS  
79.23 ACRES  
BRENDA LEFTWICH -  
surface & coal (Upper & Lower Banner only)  
PINE MOUNTAIN OIL & GAS, INC. - oil & gas  
LAMBERT LAND, L.L.C. - coal (remaining)  
PINE MOUNTAIN OIL & GAS, INC. - oil & gas

⑦

LEASE No. 241640 / T2-128  
B.W. JENNINGS  
79.23 ACRES  
CLINCHFIELD COAL COMPANY/  
PYXIS RESOURCES COMPANY - coal (Upper &  
Lower Banner only)  
LAMBERT LAND, L.L.C. - coal (remaining)  
PINE MOUNTAIN OIL & GAS, INC. - oil & gas  
GAS 16.92 AC. 28.79%

⑧

LEASE No. 241490 / T-11  
PIONEER COAL CORP.  
361.00 ACRES  
CLINCHFIELD COAL COMPANY/  
PYXIS RESOURCES COMPANY - coal  
PINE MOUNTAIN OIL & GAS, INC. -  
oil & gas  
GAS 5.10 AC. 8.68%

⑨

LEASE No. 245424  
N.K. RASNICK HEIRS  
27.75 ACRES  
N.K. RASNICK HEIRS - oil & gas  
LAMBERT LAND L.L.C. - coal  
GAS 0.01 AC. 0.02%

⑩

LEASE No. 244728  
90.00 ACRES  
LAMBERT LAND L.L.C. - coal  
(below Lower Banner)  
CLINCHFIELD COAL COMPANY/  
PYXIS RESOURCES COMPANY - coal  
(Lower Banner & above)  
CHARLES W. GRIZZLE HEIRS - oil & gas  
GAS 6.89 AC. 11.72%

**KENDRICK**

ENGINEERING & SURVEYING Co.  
40 MAIN STREET  
CLINTWOOD, VIRGINIA  
24228  
(540) 926-6087 (540) 926-4172

**EQUITABLE PRODUCTION COMPANY**  
*WELL No. VC-504659*  
**WELL PLAT SUPPLEMENT**  
**SHEET 2**

DRAWING NAME:

1603PLAT.DWG

SCALE:

1" = 400'

PROJECT No.:

1603PLAT.DWG

DATE:

APRIL 3, 2002



**Supplement "B"**  
**VC-504659**  
**VGOB 02/05/21-1030**

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>	<u>NET REVENUE INTEREST</u>	
<b><u>Gas Estate Only</u></b>						
1 Tax ID# 11836	Lambert Land LLC P.O. Box 490 Nora, Virginia 24272	Leased-EPC 244728L	50.790000%	29.8500	0.06348750	RI
	Equitable Production Company				0.44441250	WI
<b>Tract 1 Totals</b>			<b>50.790000%</b>	<b>29.8500</b>	<b>0.50790000</b>	
2 - 7 Tax ID#s 17571 17435 17436 17437 17441 20988	Pittston Company* c/o Pine Mountain Oil & Gas, Inc Attn: Richard Brillhart PO Box 5100 Lebanon, VA 24226	Leased-EPC 241640L T2-128	28.790000%	16.9200	0.03598750	RI
	Equitable Production Company				0.25191250	WI
<b>Tract 2-7 Totals</b>			<b>28.790000%</b>	<b>16.9200</b>	<b>0.28790000</b>	
8 Tax ID# 14644	Pittston Company* c/o Pine Mountain Oil & Gas, Inc Attn: Richard Brillhart PO Box 5100 Lebanon, VA 24226	Leased-EPC 241490L Tract T-11	8.680000%	5.1000	0.01085000	RI
	Equitable Production Company				0.07595000	WI
<b>Tract 8 Totals</b>			<b>8.680000%</b>	<b>5.1000</b>	<b>0.08680000</b>	
9 Minerals Only	NK RASNICK HEIRS  Mary R Phillips Heirs  Clayton Phillips Heirs  Helen Bailey & Carl Bailey, W/H	Collectively    Unleased	0.020000%	0.0100	0.00002500	RI

Address Unknown

Pearl Philips Martin Heirs

June Humphrey, Widow                      Unleased  
Address Unknown

Vivian Rasnick &                                      Unleased  
Dennis Rasnick, W/H  
Address Unknown

Lester Martin Heirs                              Unleased  
Address Unknown

Darrell Martin Heirs                              Unleased  
Address Unknown

Sid Rasnick, Widow                              Unleased  
Address Unknown

Ralph Martin Heirs                              Unleased  
Address Unknown

Lou Martin Heirs

Donald Martin &                                      Unleased  
Betty Martin, H/W  
Route 1 Box 643  
Dante, VA 24237

Billie Martin Smith, Widow                      Unleased  
Address Unknown                                  Life Estate

Janet Benton &                                      Unleased  
Eddie Benton, W/H                                  Remainderman  
Address Unknown

Mike Smith &                                      Unleased  
Brenda Smith, H/W                                  Remainderman  
Address Unknown

Jeannie Hubbard &                                  Unleased  
Jackie Hubbard, W/H                              Remainderman  
Address Unknown

Harold Rasnick Heirs                              Unleased  
Address Unknown

LK Rasnick &  
Amelia Rasnick Heirs

Bazil Rasnick &                                      Leased-EREC

Mae Rasnick, H/W 245424L01  
Route 1 Box 740  
Dante, VA 24237

Lydia Rasnick Sutherland &  
JC Sutherland Heirs

Agnes Gilliam, Widow Leased-EREC  
PO Box 296 245424L03  
Clintwood, VA 24228

Margaret Porter, Widow Leased-EREC  
PO Box 296 245424L02  
Clintwood, VA 24228

Reed Sutherland Heirs

Floyd Jesse Sutherland & Noelle Sutherland, H/W Unleased  
PO Box 2434  
Abingdon, VA 24210

William Reed Sutherland & Ann Dale Sutherland, H/W Unleased  
PO Box 245  
Surry, VA 23883

Stewart Sutherland & Jennie Sutherland, H/W Unleased  
Route 1 Box 405  
Wytheville, VA 24382

Patricia Cox Heirs

Hagen Cox, Widower Unleased  
2700 Blithe Drive Life Estate  
Chester, VA 23831

Mary Ann roach & Jeff Roach, W/H Unleased  
2217 Hunter's Glen Remainderman  
Wichita Fall, TX 76306

Lee Ann Murray & Woodie Murray, W/H Unleased  
4416 Walkers Landing Drive Remainderman  
Petersburgh, VA 23803

Gaines Reed Cox Unleased  
507 Brookhaven Court Remainderman  
Jefferson City, TN 37760

Berry Cox, Single  
 2217 Hunter's Glen  
 Wichita Falls, TX 76306

Unleased  
 Remainderman

RW Rasnick Heirs  
 Address Unknown

Unleased

Tilden Rasnick Heirs  
 Address Unknown

Unleased

Equitable Production Company

0.00017500 WI

Tract 9 Totals

0.020000% 0.0100 0.00020000

10 Charles W Grizzle, et al  
 Minerals Only Unknown

Unleased

11.720000% 6.8900 0.01465000 RI

Equitable Production Company

0.10255000 WI

Tract 10 Totals

11.720000% 6.8900 0.11720000

**TOTAL GAS ESTATE**

**100.000000% 58.7700 1.00000000**

**Coal Estate Only**

1 Lambert Land LLC  
 P.O. Box 490  
 Nora, Virginia 24272

Leased-EPC  
 244728L

50.790000% 29.8500 0.06348750 RI

Equitable Production Company

0.44441250 WI

Tract 1 Totals

50.790000% 29.8500 0.50790000

2 - 7 Lambert Land LLC  
 PO Box 490  
 Nora, VA 24272

Leased-EPC  
 244728L

28.790000% 16.9200 0.03598750 RI

Equitable Production Company

0.25191250 WI

Tract 2 Totals

28.790000% 16.9200 0.28790000

8 Pittston Company\*  
 c/o Pine Mountain Oil & Gas, Inc  
 Attn: Richard Brillhart  
 PO Box 5100  
 Lebanon, VA 24226

Leased-EPC  
 241490.01  
 Tract T-11

8.680000% 5.1000 0.01085000 RI

	Equitable Production Company				0.07595000	WI
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Tract 3 Totals			8.680000%	5.1000	0.08680000	
<hr/>						
9	Lambert Land LLC P.O. Box 490 Nora, Virginia 24272	Leased - EPC 244728	0.020000%	0.0100	0.00002500	RI
	Equitable Production Company				0.00017500	WI
<hr/>						
Tract 4 Totals			0.020000%	0.0100	0.00020000	
<hr/>						
10	Lambert Land LLC P.O. Box 490 Nora, Virginia 24272	Leased - EPC 244728L	11.720000%	6.8900	0.01465000	RI
	Equitable Production Company				0.10255000	WI
<hr/>						
Tract 5 Totals			11.720000%	6.8900	0.11720000	
<hr/>						
<b>TOTAL COAL ESTATE</b>			<b>100.000000%</b>	<b>58.7700</b>	<b>1.00000000</b>	

\* Currently:  
Range Resources-Pine Mountain, Inc  
PO Box 2136  
Abingdon, VA 24212

**EXHIBIT "E"**  
**VC-504659**  
**Revised 01/30/2013**

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
		<u>Gas Estate Only</u>		
9	NK RASNICK HEIRS	Collectively	0.020000%	0.0100
	Mary R Phillips Heirs			
	Clayton Phillips Heirs			
	Helen Bailey & Carl Bailey, W/H Address Unknown	Unleased		
	Pearl Philips Martin Heirs			
	June Humphrey, Widow Address Unknown	Unleased		
	Vivian Rasnick & Dennis Rasnick, W/H Address Unknown	Unleased		
	Lester Martin Heirs Address Unknown	Unleased		
	Darrell Martin Heirs Address Unknown	Unleased		
	Sid Rasnick, Widow Address Unknown	Unleased		
	Ralph Martin Heirs Address Unknown	Unleased		
	Lou Martin Heirs			
	Donald Martin & Betty Martin, H/W Route 1 Box 643 Dante, VA 24237	Unleased		
	Billie Martin Smith, Widow Address Unknown	Unleased Life Estate		

Janet Benton &  
Eddie Benton, W/H  
Address Unknown

Unleased  
Remainderman

Mike Smith &  
Brenda Smith, H/W  
Address Unknown

Unleased  
Remainderman

Jeannie Hubbard &  
Jackie Hubbard, W/H  
Address Unknown

Unleased  
Remainderman

Harold Rasnick Heirs  
Address Unknown

Unleased

LK Rasnick &  
Amelia Rasnick Heirs

Bazil Rasnick &  
Mae Rasnick, H/W  
Route 1 Box 740  
Dante, VA 24237

Leased-EREC  
245424L01

Lydia Rasnick Sutherland &  
JC Sutherland Heirs

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Agnes Gilliam, Widow  
PO Box 296  
Clintwood, VA 24228

Leased-EREC  
245424L03

Margaret Porter, Widow  
PO Box 296  
Clintwood, VA 24228

Leased-EREC  
245424L02

Reed Sutherland Heirs

Floyd Jesse Sutherland &  
Noelle Sutherland, H/W  
PO Box 2434  
Abingdon, VA 24210

Unleased

William Reed Sutherland &  
Ann Dale Sutherland, H/W  
PO Box 245  
Surry, VA 23883

Unleased

Stewart Sutherland &  
Jennie Sutherland, H/W  
Route 1 Box 405  
Wytheville, VA 24382

Unleased

Patricia Cox Heirs

Hagen Cox, Widower 2700 Blithe Drive Chester, VA 23831	Unleased Life Estate
Mary Ann roach & Jeff Roach, W/H 2217 Hunter's Glen Wichita Fall, TX 76306	Unleased Remainderman
Lee Ann Murray & Woodie Murray, W/H 4416 Walkers Landing Drive Petersburgh, VA 23803	Unleased Remainderman
Gaines Reed Cox 507 Brookhaven Court Jefferson City, TN 37760	Unleased Remainderman
Berry Cox, Single 2217 Hunter's Glen Wichita Falls, TX 76306	Unleased Remainderman
RW Rasnick Heirs Address Unknown	Unleased

Tilden Rasnick Heirs Address Unknown	Unleased
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tract 9 Totals		0.020000%	0.0100
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10	Charles W Grizzle, et al Unknown	Unleased	11.720000%	6.8900
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tract 10 Totals		11.720000%	6.8900
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<b>Total Gas Estate</b>		11.740000%	6.9000
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**Coal Estate Only**

9	Lambert Land LLC P.O. Box 490 Nora, Virginia 24272	Leased - EPC 244728	0.020000%	0.0100
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tract 4 Totals		0.020000%	0.0100
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10	Lambert Land LLC P.O. Box 490 Nora, Virginia 24272	Leased - EPC 244728L	11.720000%	6.8900
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tract 5 Totals

11.720000%

6.8900

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**TOTAL COAL ESTATE**

**11.740000%**

**6.9000**

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**EXHIBIT "EE"**  
**VC-504659**  
**Revised 01/31/2013**

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<b><u>Gas Estate Only</u></b>				
2 - 7	*Range Resources-Pine Mour Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212	Leased-EPC 241640L T2-128	28.790000%	16.9200
<b>Total Subsequent To Lambert Land Waiver</b>			28.790000%	16.9200
<b><u>Coal Estate Only</u></b>				
2 - 7	Lambert Land LLC PO Box 490 Nora, VA 24272	Leased-EPC 244728L	0.000000%	0.0000
<b>Total Subsequent To Lambert Land Waiver</b>			0.000000%	0.0000

\*Formerly:  
Pittston Company  
c/o Pine Mountain Oil & Gas, Inc  
Attn: Richard Brillhart  
PO Box 5100  
Lebanon, VA 24226

Pmt Date	Deck Dcml	Own Net
10/28/2002	0.05066250	\$5.96
10/28/2002	0.05066250	\$22.84
10/28/2002	0.05066250	\$36.90
10/28/2002	0.05066250	\$147.20
11/25/2002	0.05066250	\$64.35
11/25/2002	0.05066250	\$242.17
12/30/2002	0.05066250	\$315.47
12/30/2002	0.05066250	\$80.89
02/01/2003	0.05066250	\$98.21
02/01/2003	0.05066250	\$370.08
03/05/2003	0.05066250	\$394.93
03/05/2003	0.05066250	\$104.70
04/02/2003	0.05066250	\$382.39
04/02/2003	0.05066250	\$111.72
05/01/2003	0.05066250	\$220.58
05/01/2003	0.05066250	\$762.95
06/02/2003	0.05066250	\$144.78
06/02/2003	0.05066250	\$493.76
07/01/2003	0.05066250	\$387.27
07/01/2003	0.05066250	\$120.75
08/01/2003	0.05066250	\$138.39
08/01/2003	0.05066250	\$444.82
09/02/2003	0.05066250	\$404.80
09/02/2003	0.05066250	\$133.34
10/01/2003	0.05066250	\$327.38
10/01/2003	0.05066250	\$121.93
11/03/2003	0.05066250	\$120.53
11/03/2003	0.05066250	\$333.84
12/02/2003	0.05066250	\$316.12
12/02/2003	0.05066250	\$107.54
01/07/2004	0.05066250	\$108.08
01/07/2004	0.05066250	\$307.02
02/02/2004	0.05066250	\$110.98
02/02/2004	0.05066250	\$340.93
03/03/2004	0.05066250	\$388.11
03/03/2004	0.05066250	\$130.74
04/05/2004	0.05066250	\$129.17
04/05/2004	0.05066250	\$368.93
05/05/2004	0.05066250	\$122.85
05/05/2004	0.05066250	\$342.93
06/02/2004	0.05066250	\$117.58
06/02/2004	0.05066250	\$344.99
07/05/2004	0.05066250	\$116.90
07/05/2004	0.05066250	\$327.50
08/04/2004	0.05066250	\$129.29
08/04/2004	0.05066250	\$353.87

09/01/2004	0.05066250	\$128.52
09/01/2004	0.05066250	\$368.04
10/04/2004	0.05066250	\$239.23
10/04/2004	0.05066250	\$89.57
11/02/2004	0.05066250	\$86.35
11/02/2004	0.05066250	\$239.79
12/02/2004	0.05066250	\$326.11
12/02/2004	0.05066250	\$122.94
01/06/2005	0.05066250	\$153.03
01/06/2005	0.05066250	\$403.02
02/07/2005	0.05066250	\$147.88
02/07/2005	0.05066250	\$404.98
03/03/2005	0.05066250	\$312.82
03/03/2005	0.05066250	\$114.49
04/05/2005	0.05066250	\$84.07
04/05/2005	0.05066250	\$299.34
05/06/2005	0.05066250	\$95.83
05/06/2005	0.05066250	\$327.87
06/07/2005	0.05066250	\$349.85
06/07/2005	0.05066250	\$134.87
07/06/2005	0.05066250	\$112.98
07/06/2005	0.05066250	\$318.63
08/05/2005	0.05066250	\$251.40
08/05/2005	0.05066250	\$95.12
09/08/2005	0.05066250	\$298.11
09/08/2005	0.05066250	\$142.58
10/06/2005	0.05066250	\$177.33
10/06/2005	0.05066250	\$300.21
11/08/2005	0.05066250	\$412.51
11/08/2005	0.05066250	\$210.29
12/07/2005	0.05066250	\$516.72
12/07/2005	0.05066250	\$293.27
01/06/2006	0.05066250	\$546.00
01/06/2006	0.05066250	\$233.07
02/06/2006	0.05066250	\$190.96
02/06/2006	0.05066250	\$471.05
03/08/2006	0.05066250	\$186.45
03/08/2006	0.05066250	\$480.03
04/07/2006	0.05066250	\$114.42
04/07/2006	0.05066250	\$287.84
05/10/2006	0.05066250	\$226.17
05/10/2006	0.05066250	\$89.47
06/06/2006	0.05066250	\$151.38
06/06/2006	0.05066250	\$67.94
07/11/2006	0.05066250	\$89.79
07/11/2006	0.05066250	\$183.51
08/07/2006	0.05066250	\$139.37

08/07/2006	0.05066250	\$54.38
09/08/2006	0.05066250	\$38.63
09/08/2006	0.05066250	\$13.76
12/07/2006	0.05066250	\$4.50
12/07/2006	0.05066250	\$2.00
12/07/2006	0.05066250	\$2.42
12/07/2006	0.05066250	\$6.70
12/07/2006	0.05066250	\$109.56
12/07/2006	0.05066250	\$47.93
01/08/2007	0.05066250	\$107.93
01/08/2007	0.05066250	\$263.24
02/08/2007	0.05066250	\$151.29
02/08/2007	0.05066250	\$357.28
03/08/2007	0.05066250	\$115.15
03/08/2007	0.05066250	\$257.34
04/06/2007	0.05066250	\$258.56
04/06/2007	0.05066250	\$111.19
05/09/2007	0.05066250	\$331.26
05/09/2007	0.05066250	\$144.86
06/08/2007	0.05066250	\$322.61
06/08/2007	0.05066250	\$157.07
07/10/2007	0.05066250	\$175.76
07/10/2007	0.05066250	\$329.34
07/10/2007	0.05066250	\$3.75
08/07/2007	0.05066250	\$164.34
08/07/2007	0.05066250	\$165.61
08/07/2007	0.05066250	\$136.32
09/10/2007	0.05066250	\$119.32
09/10/2007	0.05066250	\$98.98
09/10/2007	0.05066250	\$40.10
10/12/2007	0.05066250	\$94.05
10/12/2007	0.05066250	\$75.04
10/12/2007	0.05066250	\$91.69
11/08/2007	0.05066250	\$92.41
11/08/2007	0.05066250	\$108.29
11/08/2007	0.05066250	\$58.68
12/10/2007	0.05066250	\$147.24
12/10/2007	0.05066250	\$87.44
12/10/2007	0.05066250	\$134.38
01/09/2008	0.05066250	\$144.52
01/09/2008	0.05066250	\$196.99
01/09/2008	0.05066250	\$56.52
02/08/2008	0.05066250	\$56.81
02/08/2008	0.05066250	\$140.48
02/08/2008	0.05066250	\$202.37
03/10/2008	0.05066250	\$151.09
03/10/2008	0.05066250	\$61.95

03/10/2008	0.05066250	\$206.77
04/08/2008	0.05066250	\$43.51
04/08/2008	0.05066250	\$147.11
04/08/2008	0.05066250	\$218.27
05/07/2008	0.05066250	\$166.31
05/07/2008	0.05066250	\$221.70
05/07/2008	0.05066250	\$66.12
06/09/2008	0.05066250	\$171.91
06/09/2008	0.05066250	\$81.15
06/09/2008	0.05066250	\$210.43
07/14/2008	0.05066250	\$74.84
07/14/2008	0.05066250	\$269.67
07/14/2008	0.05066250	\$205.47
08/07/2008	0.05066250	\$87.11
08/07/2008	0.05066250	\$255.04
08/07/2008	0.05066250	\$205.11
09/05/2008	0.05066250	\$302.79
09/05/2008	0.05066250	\$240.67
09/05/2008	0.05066250	\$87.74
10/10/2008	0.05066250	\$49.69
10/10/2008	0.05066250	\$164.16
10/10/2008	0.05066250	\$127.92
11/07/2008	0.05066250	\$115.97
11/07/2008	0.05066250	\$35.93
11/07/2008	0.05066250	\$154.50
12/09/2008	0.05066250	\$40.17
12/09/2008	0.05066250	\$108.25
12/09/2008	0.05066250	\$91.81
01/12/2009	0.05066250	\$9.48
01/12/2009	0.05066250	\$26.47
01/12/2009	0.05066250	\$33.57
01/12/2009	0.05066250	-\$33.57
01/12/2009	0.05066250	-\$9.48
01/12/2009	0.05066250	-\$26.47
01/12/2009	0.05066250	\$126.62
01/12/2009	0.05066250	\$35.75
01/12/2009	0.05066250	\$99.84
02/11/2009	0.05066250	\$152.36
02/11/2009	0.05066250	\$122.18
02/11/2009	0.05066250	\$43.64
03/10/2009	0.05066250	\$34.87
03/10/2009	0.05066250	\$99.57
03/10/2009	0.05066250	\$124.83
04/09/2009	0.05066250	\$64.25
04/09/2009	0.05066250	\$21.20
04/09/2009	0.05066250	\$82.25
05/12/2009	0.05066250	\$23.26

05/12/2009	0.05066250	\$66.21
05/12/2009	0.05066250	\$56.15
06/08/2009	0.05066250	\$43.00
06/08/2009	0.05066250	\$45.12
06/08/2009	0.05066250	\$17.78
07/10/2009	0.05066250	\$39.52
07/10/2009	0.05066250	\$44.44
07/10/2009	0.05066250	\$17.59
08/12/2009	0.05066250	\$41.93
08/12/2009	0.05066250	\$19.72
08/12/2009	0.05066250	\$45.44
09/10/2009	0.05066250	\$49.76
09/10/2009	0.05066250	\$49.01
09/10/2009	0.05066250	\$24.05
10/12/2009	0.05066250	\$35.90
10/12/2009	0.05066250	\$18.23
10/12/2009	0.05066250	\$34.66
11/09/2009	0.05066250	\$13.07
11/09/2009	0.05066250	\$27.10
11/09/2009	0.05066250	\$30.47
12/09/2009	0.05066250	\$19.28
12/09/2009	0.05066250	\$41.86
12/09/2009	0.05066250	\$37.59
01/13/2010	0.05066250	\$21.53
01/13/2010	0.05066250	\$48.70
01/13/2010	0.05066250	\$56.10
02/10/2010	0.05066250	\$18.86
02/10/2010	0.05066250	\$42.55
02/10/2010	0.05066250	\$55.78
03/09/2010	0.05066250	\$70.25
03/09/2010	0.05066250	\$28.68
03/09/2010	0.05066250	\$60.30
04/14/2010	0.05066250	\$25.97
04/14/2010	0.05066250	\$56.26
04/14/2010	0.05066250	\$65.81
05/10/2010	0.05066250	\$50.82
05/10/2010	0.05066250	\$25.47
05/10/2010	0.05066250	\$58.24
06/08/2010	0.05066250	\$17.10
06/08/2010	0.05066250	\$43.43
06/08/2010	0.05066250	\$35.85
07/13/2010	0.05066250	\$44.57
07/13/2010	0.05066250	\$19.75
07/13/2010	0.05066250	\$52.64
08/10/2010	0.05066250	\$49.01
08/10/2010	0.05066250	\$41.58
08/10/2010	0.05066250	\$18.31

09/10/2010	0.05066250	\$58.71
09/10/2010	0.05066250	\$51.28
09/10/2010	0.05066250	\$20.26
10/11/2010	0.05066250	\$56.78
10/11/2010	0.05066250	\$25.72
10/11/2010	0.05066250	\$50.53
11/11/2010	0.05066250	\$36.02
11/11/2010	0.05066250	\$14.11
11/11/2010	0.05066250	\$30.75
12/09/2010	0.05066250	\$34.58
12/09/2010	0.05066250	\$43.08
12/09/2010	0.05066250	\$16.06
01/13/2011	0.05066250	\$12.66
01/13/2011	0.05066250	\$34.83
01/13/2011	0.05066250	\$27.63
02/11/2011	0.05066250	\$16.28
02/11/2011	0.05066250	\$39.61
02/11/2011	0.05066250	\$50.92
03/11/2011	0.05066250	\$58.83
03/11/2011	0.05066250	\$50.02
03/11/2011	0.05066250	\$24.37
04/12/2011	0.05066250	\$34.19
04/12/2011	0.05066250	\$43.17
04/12/2011	0.05066250	\$15.05
05/11/2011	0.05066250	\$15.99
05/11/2011	0.05066250	\$34.93
05/11/2011	0.05066250	\$44.26
06/11/2011	0.05066250	\$16.98
06/11/2011	0.05066250	\$38.49
06/11/2011	0.05066250	\$49.61
07/13/2011	0.05066250	\$47.90
07/13/2011	0.05066250	\$19.85
07/13/2011	0.05066250	\$40.78
08/10/2011	0.05066250	\$19.48
08/10/2011	0.05066250	\$40.70
08/10/2011	0.05066250	\$47.99
09/12/2011	0.05066250	\$50.04
09/12/2011	0.05066250	\$20.08
09/12/2011	0.05066250	\$40.96
10/12/2011	0.05066250	\$41.68
10/12/2011	0.05066250	\$49.88
10/12/2011	0.05066250	\$20.69
11/10/2011	0.05066250	\$34.62
11/10/2011	0.05066250	\$18.39
11/10/2011	0.05066250	\$41.69
12/09/2011	0.05066250	\$15.79
12/09/2011	0.05066250	\$43.41

12/09/2011	0.05066250	\$33.45
01/17/2012	0.05066250	\$26.52
01/17/2012	0.05066250	\$34.78
01/17/2012	0.05066250	\$12.45
02/10/2012	0.05066250	\$24.85
02/10/2012	0.05066250	\$33.22
02/10/2012	0.05066250	\$10.75
03/12/2012	0.05066250	\$9.73
03/12/2012	0.05066250	\$32.33
03/12/2012	0.05066250	\$23.82
04/13/2012	0.05066250	\$7.14
04/13/2012	0.05066250	\$25.57
04/13/2012	0.05066250	\$18.77
05/11/2012	0.05066250	\$22.98
05/11/2012	0.05066250	\$8.42
05/11/2012	0.05066250	\$17.70
06/12/2012	0.05066250	\$5.95
06/12/2012	0.05066250	\$16.45
06/12/2012	0.05066250	\$12.64
07/11/2012	0.05066250	\$6.40
07/11/2012	0.05066250	\$16.44
07/11/2012	0.05066250	\$12.85
<hr/>		
08/10/2012	0.05066250	\$6.97
08/10/2012	0.05066250	\$18.01
08/10/2012	0.05066250	\$14.02
09/12/2012	0.05066250	\$22.00
09/12/2012	0.05066250	\$16.48
09/12/2012	0.05066250	\$7.24
10/10/2012	0.05066250	\$27.93
10/10/2012	0.05066250	\$20.70
10/10/2012	0.05066250	\$8.68
11/09/2012	0.05066250	\$18.16
11/09/2012	0.05066250	\$9.70
11/09/2012	0.05066250	\$22.79
12/12/2012	0.05066250	\$28.64
12/12/2012	0.05066250	\$20.75
12/12/2012	0.05066250	\$8.07

**EQT Payments through December**

**\$37,011.95**

**First Bank December 2012 Escrow Agent Summary**

<u>Unit Name</u>	<u>Docket #</u>	<u>Unit Operator</u>	<u>Beginning Market Value</u>	<u>Deposits</u>	<u>Money Mkt Interest</u>	<u>CDARS Interest</u>	<u>Fees for 07/2012</u>	<u>Audit Costs</u>	<u>Ending Market Value</u>
VC504659	1030	EQT	\$39,886.87	\$57.46	\$0.67	\$10.71	(\$3.32)	(\$4.68)	\$39,947.71

**Lambert Land, LLC**  
**P. O. Box 191**  
**Abingdon, VA 24212**

October 5, 2012

Range Resources – Pine Mountain, Inc.  
P.O. Box 2136  
Abingdon, VA 24212

ATTENTION: Phil Horn, Land Manager

Re: Permanent Release of CBM Royalty  
Well VC-504659, VC-536992, VC-536086, VC-4374, VC-536425  
Dickenson County, Virginia

Dear Mr. Horn:

As you are aware, EQT Production Company (“EQT”) has drilled the above-referenced coalbed methane gas well on the B. W. Jennings, T2-128, 79.23 acre tract either under a pooling order from the Virginia Gas and Oil Board or as voluntary drilling unit. For these wells, we are listed as having conflicting claims. Lambert Land, L.L.C. (“Lambert”) is listed as claiming under a coal title, and you are listed as claiming under a gas title. The plats indicating the location of each well within the operating unit are enclosed for your reference.

EQT, as operator of the unit, has placed or will place all royalty proceeds attributable to conflicting claims into an escrow or suspense account. In order to allow release of the royalty proceeds, Lambert hereby waives any claims to past or to future royalties attributable to your interest in these wells.

By copy of this letter, Lambert is requesting EQT to initiate distribution directly to you of all current royalties, as well as all future royalties, attributable to your interests in these wells.

If you have any questions, please do not hesitate to call me at 276-608-4899.

Sincerely, <



Dennis Sutherland  
Managing Member

Enclosures

cc: Kristie Rudick, EQT  
Kate Kenny, EQT  
Debbie Louthian, Range Resources

**Request for Taxpayer  
 Identification Number and Certification**

Give form to the requester. Do not send to the IRS.

Print or type  
See Specific Instructions on page 2.

Name (as shown on your income tax return)  
**Range Resources - Pine Mountain, Inc.**

Business name, if different from above

Check appropriate box:  Individual/Sole proprietor  Corporation  Partnership  Other  Exempt from backup withholding

Address (number, street, and apt. or suite no.)  
**100 Throckmorton Street, Suite 1200**

City, state, and ZIP code  
**Fort Worth, Texas 76102**

List account number(s) here (optional)

Requester's name and address (optional)

**Part I Taxpayer Identification Number (TIN)**

Enter your TIN in the appropriate box. The TIN provided must match the name given on Line 1 to avoid backup withholding. For individuals, this is your social security number (SSN). However, for a resident alien, sole proprietor, or disregarded entity, see the Part I instructions on page 3. For other entities, it is your employer identification number (EIN). If you do not have a number, see *How to get a TIN* on page 3.

Social security number								
or								
Employer identification number								
5	6	2	3	8	1	8	6	5

**Note.** If the account is in more than one name, see the chart on page 4 for guidelines on whose number to enter.

**Part II Certification**

Under penalties of perjury, I certify that:

- The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me), and
- I am not subject to backup withholding because: (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding, and
- I am a U.S. person (including a U.S. resident alien).

Certification instructions. You must cross out item 2 above if you have been notified by the IRS that you are currently subject to backup withholding because you have failed to report all interest and dividends on your tax return. For real estate transactions, item 2 does not apply. For mortgage interest paid, acquisition or abandonment of secured property, cancellation of debt, contributions to an individual retirement arrangement (IRA), and generally, payments other than interest and dividends, you are not required to sign the Certification, but you must provide your correct TIN. (See the instructions on page 4.)

Sign Here      Signature of U.S. person       Date **3/22/12**

**Purpose of Form**

A person who is required to file an information return with the IRS, must obtain your correct taxpayer identification number (TIN) to report, for example, income paid to you, real estate transactions, mortgage interest you paid, acquisition or abandonment of secured property, cancellation of debt, or contributions you made to an IRA.

**U.S. person.** Use Form W-9 only if you are a U.S. person (including a resident alien), to provide your correct TIN to the person requesting it (the requester) and, when applicable, to:

- Certify that the TIN you are giving is correct (or you are waiting for a number to be issued),
- Certify that you are not subject to backup withholding, or
- Claim exemption from backup withholding if you are a U.S. exempt payee.

**Note.** If a requester gives you a form other than Form W-9 to request your TIN, you must use the requester's form if it is substantially similar to this Form W-9.

For federal tax purposes you are considered a person if you are:

- An individual who is a citizen or resident of the United States,
- A partnership, corporation, company, or association created or organized in the United States or under the laws of the United States, or

• Any estate (other than a foreign estate) or trust. See Regulations sections 301.7701-6(a) and 7(a) for additional information.

**Foreign person.** If you are a foreign person, do not use Form W-9. Instead, use the appropriate Form W-8 (see Publication 515, *Withholding of Tax on Nonresident Aliens and Foreign Entities*).

**Nonresident alien who becomes a resident alien.** Generally, only a nonresident alien individual may use the terms of a tax treaty to reduce or eliminate U.S. tax on certain types of income. However, most tax treaties contain a provision known as a "saving clause." Exceptions specified in the saving clause may permit an exemption from tax to continue for certain types of income even after the recipient has otherwise become a U.S. resident alien for tax purposes.

If you are a U.S. resident alien who is relying on an exception contained in the saving clause of a tax treaty to claim an exemption from U.S. tax on certain types of income, you must attach a statement to Form W-9 that specifies the following five items:

- The treaty country. Generally, this must be the same treaty under which you claimed exemption from tax as a nonresident alien.
- The treaty article addressing the income.
- The article number (or location) in the tax treaty that contains the saving clause and its exceptions.

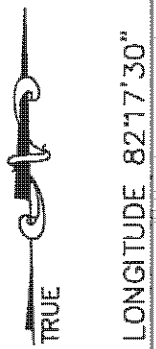
← 1697' →

LATITUDE 37°02'30"

TOTAL UNIT AREA  
= 58.77 ACRES

- DENOTES MINERAL LINE
- - - DENOTES SURFACE LINE
- · - · - DENOTES SURFACE & MINERAL LINES

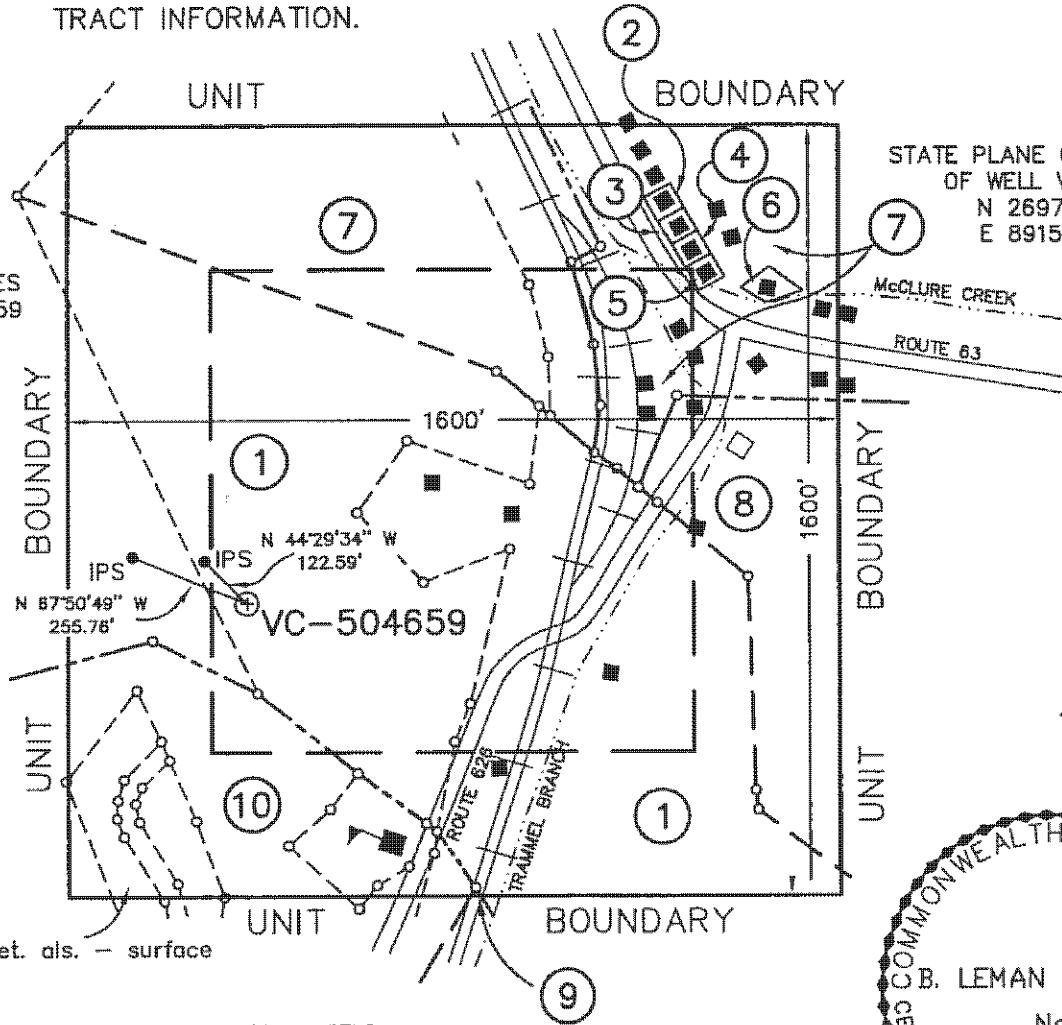
NOTE !!!  
SEE SUPPLEMENT SHEET FOR  
TRACT INFORMATION.



10470

COC COORDINATES  
OF WELL VC-4659  
S 31691.23  
E 25072.07

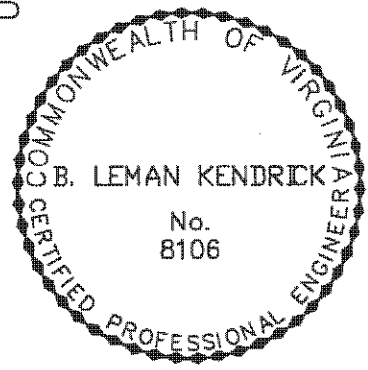
STATE PLANE COORDINATES  
OF WELL VC-4659  
N 269717.67  
E 891512.05



COORDINATES  
OF BENCH MARK  
S 77498.41  
E 22826.48  
ELEV. = 1754.09

G.B. LAMBERT, et. als. - surface

NOTE !!!  
 WELL COORDINATES ARE BASED ON CLINCHFIELD  
 COAL COMPANY'S COORDINATE SYSTEM  
 STATE PLANE WELL COORDINATES ARE CALCULATED  
 FROM CLINCHFIELD COAL COMPANY COORDINATES.  
 PROPERTY INFORMATION PROVIDED BY EQUITABLE  
 PRODUCTION COMPANY.  
 ELEVATIONS ARE BASED ON NGS CONTROL ST. PAUL 2.



WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-504659  
 TRACT No. LEASE NO. 150 ELEVATION 2063.79 (GPS) QUADRANGLE NORA  
 COUNTY DICKENSON DISTRICT KENADY SCALE: 1" = 400' DATE APRIL 3, 2002  
 THIS PLAT IS A NEW PLAT   ; AN UPDATED PLAT x; OR A FINAL LOCATION PLAT     
 PROPOSED TOTAL DEPTH OF WELL =           

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

*B. Lemman Kendrick 4/2/02* (AFFIX SEAL)  
 LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR

1

LEASE No. 244728  
J.M. ERVIN  
77.05 ACRES  
LAMBERT LAND, L.L.C. - coal, oil & gas  
GAS 29.85 AC. 50.79%

2

LEASE No. 241640 / T2-128  
B.W. JENNINGS  
79.23 ACRES  
ELSIE AMBURGEY & EDWARD KISER -  
surface & coal (Upper & Lower Banner only)  
PINE MOUNTAIN OIL & GAS, INC. - oil & gas  
LAMBERT LAND, L.L.C. - coal (remaining)  
PINE MOUNTAIN OIL & GAS, INC. - oil & gas

3

LEASE No. 241640 / T2-128  
B.W. JENNINGS  
79.23 ACRES  
HERBERT WORLEY - surface & coal  
(Upper & Lower Banner only)  
PINE MOUNTAIN OIL & GAS, INC. - oil & gas  
LAMBERT LAND, L.L.C. - coal (remaining)  
PINE MOUNTAIN OIL & GAS, INC. - oil & gas

4

LEASE No. 241640 / T2-128  
B.W. JENNINGS  
79.23 ACRES  
RALPH & LEVONE KISER -  
surface & coal (Upper & Lower Banner only)  
PINE MOUNTAIN OIL & GAS, INC. - oil & gas  
LAMBERT LAND, L.L.C. - coal (remaining)  
PINE MOUNTAIN OIL & GAS, INC. - oil & gas

5

LEASE No. 241640 / T2-128  
B.W. JENNINGS  
79.23 ACRES  
HOBART LEE & OCIE HAMMONS -  
surface & coal (Upper & Lower Banner only)  
PINE MOUNTAIN OIL & GAS, INC. - oil & gas  
LAMBERT LAND, L.L.C. - coal (remaining)  
PINE MOUNTAIN OIL & GAS, INC. - oil & gas

6

LEASE No. 241640 / T2-128  
B.W. JENNINGS  
79.23 ACRES  
BRENDA LEFTWICH -  
surface & coal (Upper & Lower Banner only)  
PINE MOUNTAIN OIL & GAS, INC. - oil & gas  
LAMBERT LAND, L.L.C. - coal (remaining)  
PINE MOUNTAIN OIL & GAS, INC. - oil & gas

7

LEASE No. 241640 / T2-128  
B.W. JENNINGS  
79.23 ACRES  
CLINCHFIELD COAL COMPANY/  
PYXIS RESOURCES COMPANY - coal (Upper &  
Lower Banner only)  
LAMBERT LAND, L.L.C. - coal (remaining)  
PINE MOUNTAIN OIL & GAS, INC. - oil & gas  
GAS 16.92 AC. 28.79%

8

LEASE No. 241490 / T-11  
PIONEER COAL CORP.  
361.00 ACRES  
CLINCHFIELD COAL COMPANY/  
PYXIS RESOURCES COMPANY - coal  
PINE MOUNTAIN OIL & GAS, INC. -  
oil & gas  
GAS 5.10 AC. 8.68%

9

LEASE No. 245424  
N.K. RASNICK HEIRS  
27.75 ACRES  
N.K. RASNICK HEIRS - oil & gas  
LAMBERT LAND L.L.C. - coal  
GAS 0.01 AC. 0.02%

10

LEASE No. 244728  
90.00 ACRES  
LAMBERT LAND L.L.C. - coal  
(below Lower Banner)  
CLINCHFIELD COAL COMPANY/  
PYXIS RESOURCES COMPANY - coal  
(Lower Banner & above)  
CHARLES W. GRIZZLE HEIRS - oil & gas  
GAS 6.89 AC. 11.72%

**KENDRICK**  
ENGINEERING & SURVEYING Co.  
40 MAIN STREET  
CLINTWOOD, VIRGINIA  
24228  
(540) 926-6087 (540) 926-4172

**EQUITABLE PRODUCTION COMPANY**  
**WELL No. VC-504659**  
**WELL PLAT SUPPLEMENT**  
**SHEET 2**

DRAWING NAME:  
1603PLAT.DWG  
SCALE:  
1" = 400'  
PROJECT No.:  
1603PLAT.DWG  
DATE:  
APRIL 3, 2002

**TOTAL UNIT AREA  
= 58.77 ACRES**

LATITUDE 37°02' 30"

1021'

LONGITUDE 82° 17' 30"

8611'



McClure River

**UNIT BOUNDARY**

LEASE NO. 906474  
LORREIGN H. MARTIN  
146.00 ACRES  
surface, coal, oil, gas & cbm  
GAS 39.73 AC. 67.60%

Proposed  
VC-536992

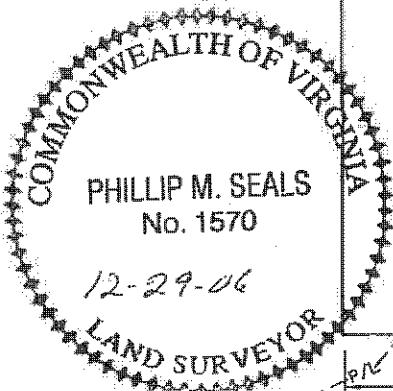
PP-2  
(Spike Nail)  
8 89° 40' 04" W  
78.03'

PP-1  
(Spike Nail)  
N 58° 52' 32" W  
140.48'

LEASE NO. 241640 / T2-128  
B.W. JENNINGS  
78.23 ACRES  
DICKENSON-RUSSELL COAL CO., LLC /  
ALPHA LAND & RESERVES, LLC / ACIN, LLC /  
WBRD, LLC - coal (Upper & Lower Banner only)  
LAMBERT LAND, LLC - coal remaining  
PINE MOUNTAIN OIL & GAS INC. - oil, gas, & cbm  
GAS 18.04 AC. 32.40%

William Creed Phillips & Alma Jane Phillips -  
coal (Upper & Lower Banner only)  
LAMBERT LAND, LLC - coal remaining

Greg Johnson -  
coal (Upper & Lower Banner only)  
LAMBERT LAND, LLC - coal remaining



300'

1600'

(63)

PROPOSED CCC  
COORDINATES OF  
WELL VC-536992  
S 29,830.84  
E 25,747.30

PROPOSED LAT. & LONG.  
(NAD 27 DECIMAL DEGREES)  
OF WELL VC-536992  
37.018016  
82.295164

**NOTE:**

PROPERTY INFORMATION PROVIDED BY EQUITABLE  
PRODUCTION COMPANY.  
ELEVATIONS WERE DETERMINED BY GPS & TRIGONOMETRIC  
METHODS BASED ON BENCH MARK P-424.

**WELL LOCATION PLAT**

COMPANY EQUITABLE PRODUCTION CO. WELL NAME OR NUMBER VC-536992  
TRACT NO. LEASE NO. 906474 QUADRANGLE Nora  
DISTRICT Ervinton  
WELL COORDINATES (VIRGINIA STATE PLANE 27) N 271,548.08 E 892,262.03  
ELEVATION 1,811.44 METHOD USED TO DETERMINE ELEVATION: GPS & TRIG.  
COUNTY Dickenson SCALE: 1" = 400' DATE 12-29-06  
THIS PLAT IS A NEW PLAT  AN UPDATED PLAT  ; OR A FINAL LOCATION PLAT

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000,  
LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

983.03  
Form DGO-GO-7  
Rev. 1-98

*Phillip M. Seals*  
\_\_\_\_\_  
LICENSED LAND SURVEYOR

(AFFIX SEAL)

TOTAL UNIT AREA

= 58.77 ACRES

- DENOTES MINERAL LINE
- DENOTES SURFACE LINE
- DENOTES SURFACE & MINERAL LINES

LATITUDE 37°02'30

2424'

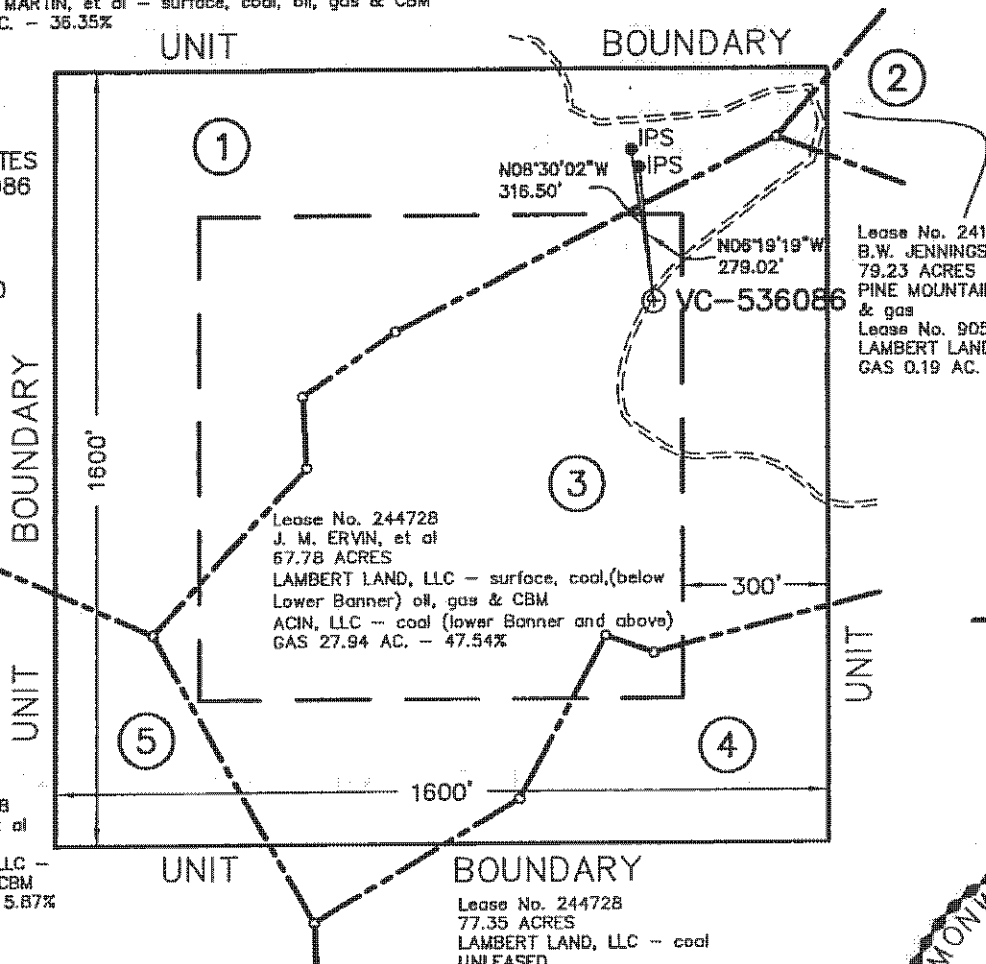
LONGITUDE 82°17'30

9963'

LEASE No. 906474  
 LORREIGN H. MARTIN, et al  
 131.00 ACRES  
 LORREIGN H. MARTIN, et al - surface, coal, oil, gas & CBM  
 GAS 21.36 AC. - 36.35%

CCC COORDINATES  
 OF WELL VC-536086  
 S 31178.63  
 E 24342.46

STATE PLANE  
 NAD 27 COORDINATES  
 OF WELL VC-536086  
 N 270259.21  
 E 890802.86  
 LAT 37.014318  
 LON -82.299980



Lease No. 241640 / T2-128  
 B.W. JENNINGS  
 79.23 ACRES  
 PINE MOUNTAIN OIL & GAS, INC. - oil & gas  
 Lease No. 905075  
 LAMBERT LAND, LLC - coal & surface  
 GAS 0.19 AC. - 0.32%

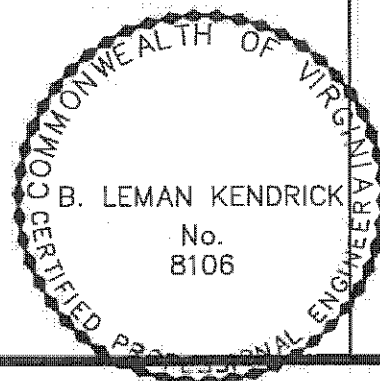
Lease No. 244728  
 J. M. ERVIN, et al  
 67.78 ACRES  
 LAMBERT LAND, LLC - surface, coal, (below Lower Banner) oil, gas & CBM  
 ACIN, LLC - coal (lower Banner and above)  
 GAS 27.94 AC. - 47.54%

Lease No. 244728  
 G.B. LAMBERT, et al  
 83.17 ACRES  
 LAMBERT LAND, LLC - coal, oil, gas & CBM  
 GAS 3.45 AC. - 5.87%

Lease No. 244728  
 77.35 ACRES  
 LAMBERT LAND, LLC - coal UNLEASED  
 CHARLES W. GRIZZLE HEIRS - oil & gas  
 GAS 5.83 AC. - 9.92%

NOTE !!!  
 WELL COORDINATES ARE BASED ON CLINCHFIELD COAL COMPANY'S COORDINATE SYSTEM  
 CLINCHFIELD COAL COMPANY COORDINATES ARE CALCULATED FROM STATE PLANE WELL COORDINATES.  
 PROPERTY INFORMATION PROVIDED BY EQUITABLE PRODUCTION COMPANY.  
 ELEVATIONS ARE BASED ON NGS CONTROL ST. PAUL 2.

COORDINATES OF BENCH MARK  
 S 77498.41  
 E 22826.48  
 ELEV. = 1754.09



WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-536086

TRACT No. LEASE NO. 244728 ELEVATION 2163.56 (GPS) QUADRANGLE NORA

COUNTY DICKENSON DISTRICT ERVINTON SCALE: 1" = 400' DATE FEBRUARY 7, 2007

THIS PLAT IS A NEW PLAT x; AN UPDATED PLAT    ; OR A FINAL LOCATION PLAT    

PROPOSED TOTAL DEPTH OF WELL =           

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

*B. Lemman Kendrick 2/7/07*

(AFFIX SEAL)

LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR

11688'

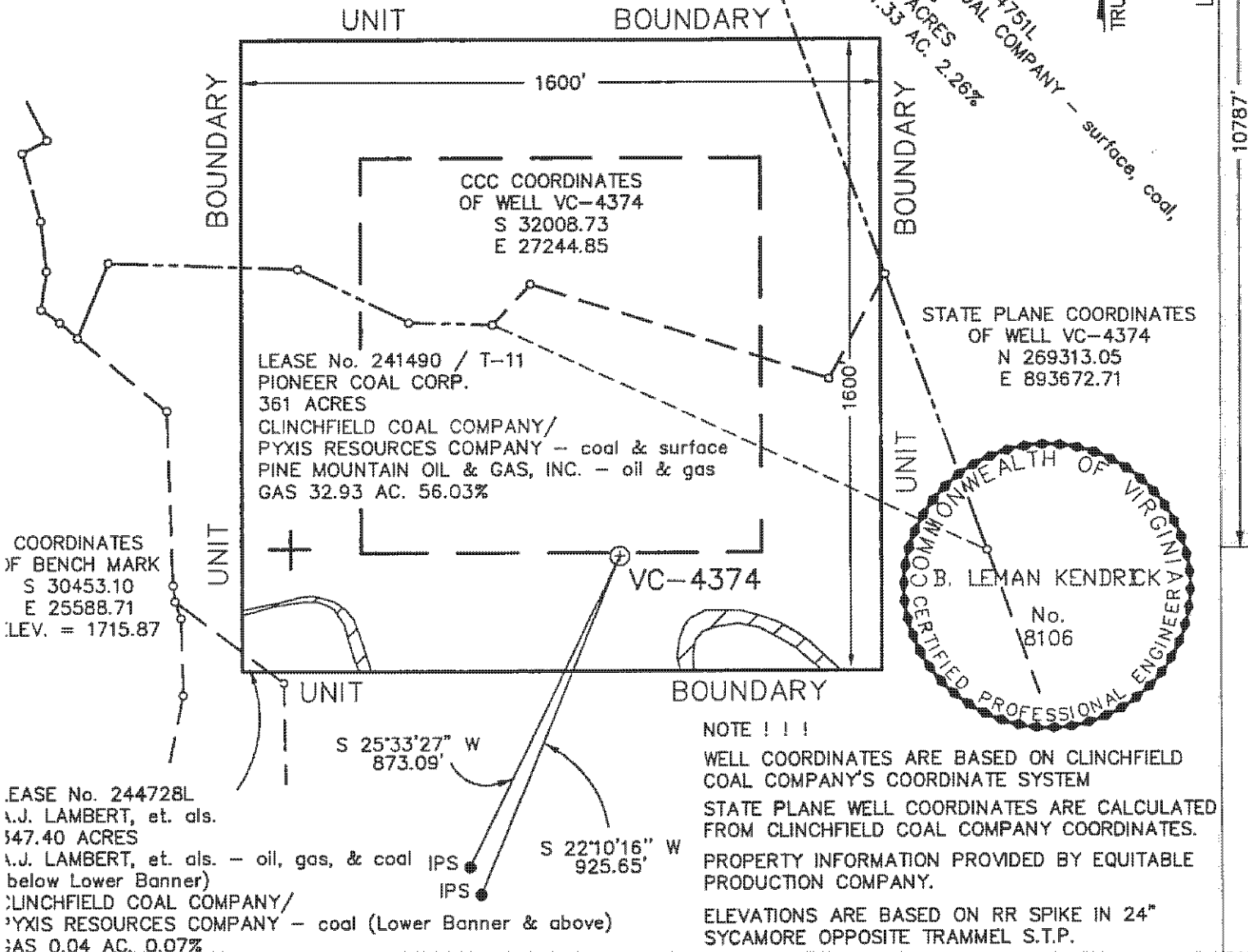
LATITUDE 37°02'30"

LEASE No. 241490 / T2-128  
B.W. JENNINGS  
79.23 ACRES  
CLINCHFIELD COAL COMPANY/  
PYXIS RESOURCES COMPANY - coal  
PINE MOUNTAIN OIL & GAS, INC. - oil & gas  
GAS 24.47 AC. 41.64%

TOTAL UNIT AREA  
= 58.77 ACRES

LONGITUDE 82°15'00"

- DENOTES MINERAL LINE
- - - DENOTES SURFACE LINE
- · - · DENOTES SURFACE & MINERAL LINES
- ▨ DENOTES DMLR PERMIT No. 1601505



WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-4374  
 TRACT No. LEASE NO. 241490 / T-11 ELEVATION 2060.41 (Trig) QUADRANGLE NORA  
 COUNTY DICKENSON DISTRICT KENADY SCALE: 1" = 400' DATE JANUARY 13, 2000  
 THIS PLAT IS A NEW PLAT x; AN UPDATED PLAT    ; OR A FINAL LOCATION PLAT      
 PROPOSED TOTAL DEPTH OF WELL =    

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

*B. Lemam Kendrick 1/13/2000*

(AFFIX SEAL)

LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR

UNIT AREA

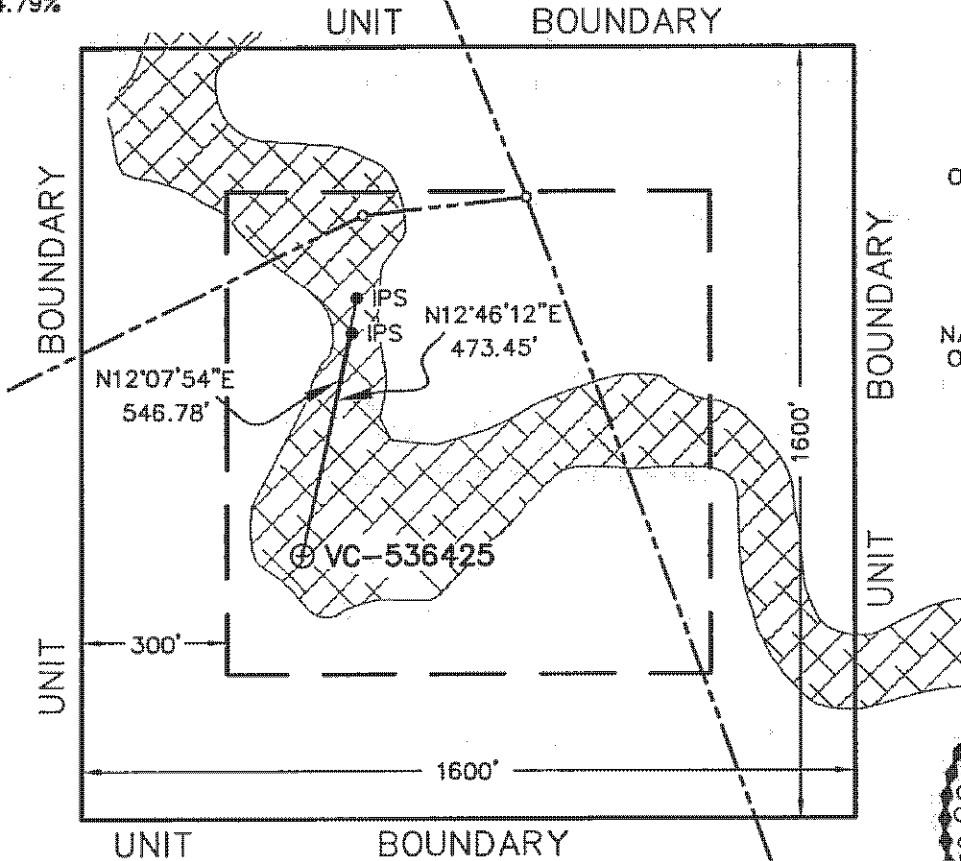
LATITUDE 37°02'30"

3.77 ACRES

- DENOTES MINERAL LINE
- - - DENOTES SURFACE LINE
- · - · - DENOTES SURFACE & MINERAL LINES
- ▨ DENOTES DMLR PERMIT #1101812

LEASE No. 906474  
 LORREIGN H. MARTIN  
 131.00 ACRES  
 LORREIGN H. MARTIN -  
 coal, oil, gas & CBM  
 GAS 8.69 AC. 14.79%

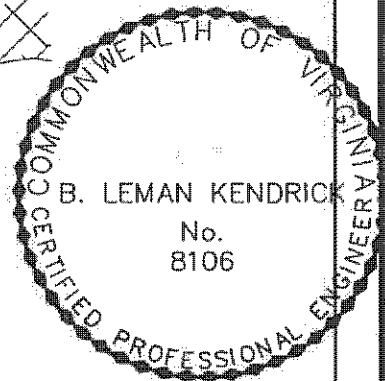
LEASE No. 905075  
 LAMBERT LAND, LLC  
 988.22 ACRES  
 LAMBERT LAND, LLC - coal, oil, gas & CBM  
 GAS 18.39 AC. 31.29%



CCC COORDINATES  
 OF WELL VC-536425  
 S 30153.50  
 E 26756.27

STATE PLANE  
 NAD 27 COORDINATES  
 OF WELL VC-536425  
 N 271186.33  
 E 893258.47  
 LAT 37.017133°  
 LON -82.291704°

COORDINATES  
 OF BENCH MARK  
 S 77498.41  
 E 22826.48  
 ELEV. = 1754.09



NOTE !!!

WELL COORDINATES ARE BASED ON CLINCHFIELD  
 COAL COMPANY'S COORDINATE SYSTEM  
 CLINCHFIELD COAL COMPANY COORDINATES ARE  
 CALCULATED FROM STATE PLANE WELL COORDINATES.  
 PROPERTY INFORMATION PROVIDED BY EQUITABLE  
 PRODUCTION COMPANY.  
 ELEVATIONS ARE BASED ON NGS CONTROL ST. PAUL 2.

LEASE No. 241640 / T2-128  
 B.W. JENNINGS  
 79.23 ACRES  
 LEASE No. 905075  
 LAMBERT LAND, LLC - surface & coal  
 PINE MOUNTAIN OIL & GAS, INC. - oil, gas & CBM  
 GAS 31.69 AC. 53.92%

WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-536425

TRACT No. LEASE NO. 241640L/ T2-128 ELEVATION 2150.15 (GPS) QUADRANGLE NORA

COUNTY DICKENSON DISTRICT ERVINTON SCALE: 1" = 400' DATE JUNE 20, 2006

THIS PLAT IS A NEW PLAT   ; AN UPDATED PLAT x; OR A FINAL LOCATION PLAT     
 PROPOSED TOTAL DEPTH OF WELL =                     

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

B. Leman Kendrick 6/20/06 (AFFIX SEAL)  
 LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR